

## CASE STORY



### THE CUSTOMER

Vattenfall Amsterdam  
– one of the largest energy suppliers in the Netherlands.

### THE CHALLENGE

Transfer heat from the main network, based in Diemen, to the newly developed area of Amsterdam Zuidooost (Southeast).

### THE SOLUTION

Expand the district heating network by adding pipelines and building a new high-capacity station that utilizes brazed plate heat exchangers.

### THE HEAT EXCHANGERS

Six (6) SWEPP B649 brazed plate heat exchangers deliver an unprecedented 84MW of capacity.

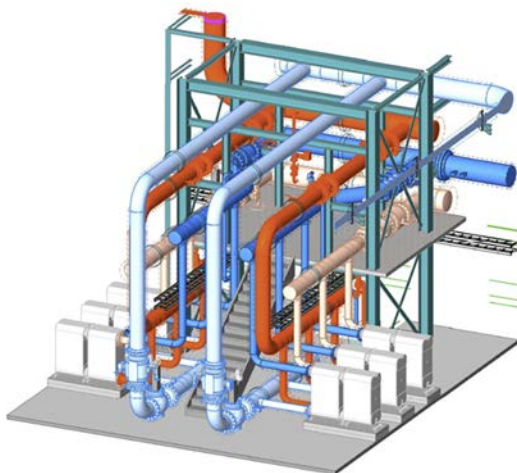
### THE RESULTS

The new Hakfort Heat Transfer Station is expected to deliver a 50 % reduction in carbon emissions, compared to gas boilers, and is forecast to heat 290,000 households in Amsterdam by 2040.

## High-capacity district heating – for a fossil-free future

### A joint district heating project for a fossil-free future

In the early 1990s, the city of Amsterdam joined forces with energy supplier, Vattenfall, to decarbonize the city's district heating network. The Hakfort Heat Transfer Station, a major investment by Vattenfall, is integral to this project. The new station has significantly expanded Amsterdam's district heating network, making it possible to transfer heat from the main grid, based in Diemen, to the newly developed area of Amsterdam Zuidoost (Southeast). In total, the district heating grid is projected to heat up to 290,000 households by 2040.



### More About Vattenfall

Vattenfall is a European energy company with approximately 21,000 employees, that has been producing and delivering electricity to industry and private homes for more than a century. The company is dedicated to building a fossil-free future, of which the new Hakfort Heat Transfer Station is a part. In the words of their Amsterdam project manager: "Vattenfall is already actively developing multiple sustainable sources for its heat network and making them available to the entire city of Amsterdam. Looking to the future, Vattenfall plans to deliver fossil free heating solutions within one generation."

### The role of SWEP BPHEs

SWEP has played a major role in the development of the Hakfort Station, installing 6 SWEP B649 brazed plate heat exchangers that deliver an unprecedented capacity of 84MW. SWEP BPHEs are gasket-free and compact, and their low-maintenance operation and reliability make them extremely cost effective. They are also easy to install and energy efficient, since 95% of the material in the heat exchanger is used for heat transfer.

### Why choose SWEP?

SWEP first became involved in the project at the pre-tender stage in 2018, after Vattenfall appointed Croonwolder&dros as lead contractor for the project. Vattenfall's project team specified a requirement for brazed plate heat exchangers. According to Croonwolder&dros's spokesperson: "We were very impressed with the SWEP solution and when we discussed with the team at Vattenfall we agreed the SWEP proposal met all the project requirements. The end technology - 6 x B649 units that make up the 84 MW capacity - is as cost-effective as we could have hoped for."

SWEP's involvement in the project was led by Marvin Gosewisch, Regional Manager for the Netherlands & Belgium. Marvin reflects: "The project has been a great collaborative effort between SWEP and the Croonwolder&dros team. SWEP is proud to have been involved in this groundbreaking initiative that can save 50 % of carbon emissions that would be emitted by regular gas boilers."

#### Key facts at a glance

- 290,000 households to be connected by 2040
- SWEP's largest ever single station capacity order
- 6 x B649 units make up the 84 MW capacity

84 MW 6 x B649/SPx840		
	Primary side	Secondary side
Design Pressure	25 bar	15 bar
Temperatures	125° > 71°	66° > 120°



SWEP brazed plate heat exchanger.